

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2006) (thousands 2003\$)					
Outage Seed 35	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	(\$59,822)	(\$20,958)	\$9,843	\$9,874	\$3,585
Increase in Generation Energy Margins	\$70,003	\$29,942	(\$4,273)	(\$4,405)	\$930
Reduction in Total Generation Costs	\$1,203	\$2,847	\$2,860	\$1,831	\$251
Reduction in Congestion Costs	\$9,432	\$8,308	\$4,760	\$5,647	\$4,818

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2010) (thousands 2003\$)					
Outage Seed 35	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	(\$41,222)	(\$708)	\$18,521	\$18,676	\$7,387
Increase in Generation Energy Margins	\$55,220	\$12,317	(\$10,282)	(\$8,776)	(\$773)
Reduction in Total Generation Costs	\$140	\$2,261	\$3,095	\$2,667	\$179
Reduction in Congestion Costs	\$13,651	\$10,475	\$7,315	\$10,053	\$6,733